Forty Registered Predictions

Companion to "The Reaggregation of Dispersed Knowledge", October 2026

Registered 25 October 2026 · resolvable against the 2028 vintage of EIA Form 860

The rule was fixed before the output was read. Rank every unit still recorded as proposed in the 2025 EIA-860 vintage at 100 MW or more by the product of its technology and state conversion rates, both measured on the 2022 cohort. Take the twenty highest and twenty lowest distinct sites. Set A is predicted operating in the 2028 vintage, Set B not. Resolution is mechanical: the 2028 file either records a unit as operable or it does not. No judgement is applied to individual sites and none has been removed — the rule is allowed to make expensive predictions.

SET A — PREDICTED OPERATING

20 sites · 5,904 MW

SITE	ST	TECHNOLOGY	MW	SCORE
Wheaton	**WI**	NG Combustion Turbine	249	0.6649
South Oak Creek	**WI**	NG Combustion Turbine	236	0.6649
Foundry Ridge Energy Center LLC	**WI**	NG Combustion Turbine	108	0.6649
Yates	**GA**	NG Combustion Turbine	482	0.6266
Talbot County Energy	**GA**	NG Combustion Turbine	262	0.6266
GREC	**OK**	NG Combustion Turbine	594	0.5960
Ripley Energy Center	**OK**	NG Combustion Turbine	419	0.5960
Horseshoe Lake	**OK**	NG Combustion Turbine	224	0.5960
Lowman Energy Center	**AL**	NG Combustion Turbine	438	0.5816
Ironwood Power Station	**AR**	NG Combustion Turbine	467	0.5764
Fort St Vrain	**CO**	NG Combustion Turbine	239	0.5705
Mullin Creek #1 Generating Station	**MO**	NG Combustion Turbine	489	0.4677
Turney Energy Center	**MO**	NG Combustion Turbine	419	0.4677
Castle Bluff Energy Center	**MO**	NG Combustion Turbine	216	0.4677
Greer Solar Plant	**MS**	Solar Photovoltaic	200	0.4620
Optimist	**MS**	Solar Photovoltaic	200	0.4620
Penton Solar Plant	**MS**	Solar Photovoltaic	190	0.4620
SR Magnolia	**MS**	Solar Photovoltaic	160	0.4620
Landshark Energy Generation Facility	**MS**	Solar Photovoltaic	160	0.4620
Hinds Solar, LLC	**MS**	Solar Photovoltaic	150	0.4620

SET B — PREDICTED NOT OPERATING

20 sites · 9,089 MW

SITE	ST	TECHNOLOGY	MW	SCORE
Intermountain Pumped Storage Project	**UT**	Pumped Storage	250	0.0000
Haiwee Pumped Storage Project	**CA**	Pumped Storage	250	0.0000
La Paz Solar Tower	**AZ**	Solar Thermal without Energy Storage	200	0.0000
Whale Rock Pumped Storage Hydro Project	**CA**	Pumped Storage	200	0.0000
Cedar Creek Solar	**DE**	Solar Photovoltaic	114	0.0000
Revolution Wind	**RI**	Offshore Wind Turbine	715	0.0022
Saddle Mountain East Wind Farm	**WA**	Onshore Wind Turbine	126	0.0031
Sunrise Wind	**NY**	Offshore Wind Turbine	924	0.0032
Empire Wind 1	**NY**	Offshore Wind Turbine	810	0.0032
Royal Slope	**WA**	Batteries	260	0.0037
Centralia Battery Energy Storage System	**WA**	Batteries	200	0.0037
Greenwater BESS	**WA**	Batteries	200	0.0037
AGATE BESS	**WA**	Batteries	170	0.0037
Hop Hill Solar Generation and BESS	**WA**	Solar Photovoltaic	500	0.0038
Lower Snake Solar Generation BESS	**WA**	Solar Photovoltaic	300	0.0038
Carriger	**WA**	Solar Photovoltaic	160	0.0038
Bluebird Solar	**WA**	Solar Photovoltaic	140	0.0038
SR Quincy Valley	**WA**	Solar Photovoltaic	130	0.0038
Vineyard Wind 1	**MA**	Offshore Wind Turbine	800	0.0042
Coastal Virginia Offshore Wind (CVOW) Co	**VA**	Offshore Wind Turbine	2,640	0.0045

What would prove this wrong. If Set A does not substantially outperform Set B against the 2028 vintage, the constraint map is not a property of the system and the paper's central empirical claim fails. At the aggregate the same rates imply that of the 326.5 gigawatts proposed in 2025, roughly 152 will be operating by 2028 and roughly 175 will not. These predictions are published before the outcome and will not be revised: a forecast quietly updated when the model changes is not a forecast.

Source: EIA Form 860, vintages 2022–2025, matched on plant code and generator identifier. Conversion rates are measured on the 2022 cohort observed in the 2025 vintage. Scores are the product of the technology and state rates; ties are broken by capacity. The machine-readable version of this sheet is published alongside it as a CSV.